PV MARKET 2020 - 2021

- Malaysian PV Market 2020 continued to grow : NOVA quota 300MW, April 2021, fully consumed in 3 mths (MPIA has asked for 3,000MW to be allocated to meet this growing demand, pending a response)
 (<u>https://www.thestar.com.my/business/business-news/2021/07/10/call-for-malaysia-to-liberalise-solar-power-industry</u>)
- PV sector GROWTH despite COVID 19 : 142 GW of PV will be added globally 2020 = 7 X entire capacity installed by the start of the prior decade (20 GW in 2010) = 14% increase compared to 2019 (1st October 2020 report, currently 200GW and growing) (https://www.renewableenergyworld.com/solar/142-gw-of-solar-capacity-will-be-added-to-the-global-market-in-2020-says-ihs/ #gref)
- Energy Storage Systems ESS on the horizon : Neighbouring ASEAN countries already embarking on these ventures (US 2 billion Floating Solar + Energy Storage in Batam for Hyper Data Centre in Singapore)
 https://www.datacenterdynamics.com/en/news/sunseap-signs-mou-to-build-floating-solar-farm-in-batam/
- China Energy shortage : Over dependence on China = 75% of components Inflation resulting from sellers' market Many globally and in Malaysia are in project limbo (*MPIA member survey*)



CURRENT PV MARKET STATUS

U.S. solar industry warns of slowdown due to supply chain disruptions, tariff uncertainty (28th April 2022)

More than 315 projects are being canceled or delayed, according to the Solar Energy Industries Association.
 The tariff concerns have added to an array of headaches for U.S. solar developers that include surging costs for
 components, labor and freight as the global economy recovers from the coronavirus pandemic.
 https://www.reuters.com/world/us/us-solar-industry-warns-slowdown-due-supply-chain-disruptions-tariff uncertainty-2022-04-28/

Ukraine conflict: as Europe shuns Russian oil and gas, China to demand for solar panels, analysts say (20th March 2022)

- Boycotting Russian supplies will mean near-quadrupling of solar and wind power installations in Europe by 2030 from current levels
- Solar panel prices hover near the recent peak in December, which was the highest since July 2019

https://www.scmp.com/business/article/3171048/ukraine-conflict-europe-shuns-russian-oil-and-gas-china-profit-demand







South China Morning Post

PV MARKET STATUS - end 2021

Rystad Energy: Surging Costs To Cost 56% Of 2022'S Global Utility PV Forecast

Oct 28, 2021



Source: Rystad Energy RenewableCube; Rystad Energy research and analysis

With the pandemic striking the world in 2020, and short supply of PV components due to rising demand module prices have increased significantly since last year. High shipping prices offer no respite either, according to Rystad Energy. (Source: Rystad Energy)



CURRENT PV MARKET STATUS

'One thing after another': More disruption looms over semiconductor

market (14th April 2022)

Dive Brief:



- Supply chain issues in the semiconductor industry could worsen, experts warn, because of disruptions to a major raw materials supplier and Russia's invasion of Ukraine.
- A 3M facility in Belgium responsible for 80% of the world's supply of coolant, an essential component of semiconductors, halted some operations last month. Major companies including Samsung Electronics, Intel and Taiwan Semiconductor Manufacturing Company rely on the plant for supplies, according to Resilinc.
- The war in Ukraine has also disrupted production of neon and argon, chemicals critical to semiconductor production. "There's going to be a massive impact on the semiconductor industry in the next quarters and years," said Thomas Foj, director of vertical markets EMEA at Avnet Silica.

https://www.google.com/search?q=supply+chain+dive&source=lnms&tbm=isch&sa=X&ved=2ahUKEwj-wo2vxvn3AhWFjdgFHf_DDDYQ_AUoAnoECAEQBA&biw=1207&bih=720&dpr=1



KEY MILESTONE PROGRAMMES



Suria 1000 (2006)

Subsidy for solar PV installations by households.



Feed-in Tariff (FiT) (2011)

All electricity generated from solar PV systems exported to grid at a premium and paid in cash.



Net Energy Metering (NEM) (2016)

Electricity generated from solar PV systems is first consumed by solar PV system owners, excess is exported to grid in exchange for credits to offset electricity bills.



MALAYSIA'S TARGETS AND PROGRAMMES



• Solar programmes are the most extensive and dynamic due to vast solar potential in Malaysia and easy deployment of solar systems



	2015	2017	2020
UNITED NATIONS PARIS CLIMATE AGREEMENT SIGNING CEREMONY 22 APRIL 2016	The legally-binding international treaty on climate change Paris Agreement was adopted by 196 parties and then came into force in 2016, triggering a wave of carbon neutrality commitments globally.	Sweden became the first country legislating law to achieve carbon neutrality (by 2045). Subsequently, UK, France, Denmark and New Zealand legislated law in 2019 to achieve carbon neutrality by 2050.	Racing for climate change action: September – China pledged for carbon neutrality by 2060; October – Japan pledged for carbon neutrality by 2050; January 2021 – First day in office, Joe Biden brought USA back to Paris Agreement.

Carbon-neutral has become a global campaign !





Registration No : GP/ST/No. 27/2021

Guidelines

For Solar Photovoltaic Installation Under The Programme Of NEM Rakyat And NEM GoMEn In Peninsular Malaysia

Electricity Supply Act 1990 [Act447]

Suruhanjaya Tenaga Energy Commission

Registration No : GP/ST/No. 28/2021

Guidelines

For Solar Photovoltaic Installation Under Net Offset Virtual Aggregations (NOVA) Programme For Peninsular Malaysia Electricity Supply Act 1990 [Act 447]



Registration No : GP/ST/No.13/2017

Guidelines

On The Connection Of Solar Photovoltaic Installation For Self-Consumption







Ministry of Energy and Natural Resources (KeTSA) – Decide on solar policy and programme.



Energy Commission (ST) – Set technical guidelines; issue licence; award LSS projects.



Sustainable Energy Development Authority (SEDA) – Implement and promote solar programme; advise on solar matters.



Malaysian Green Technology And Climate Change Centre (MGTC) – Manage green financing provided by government.



Malaysian Investment Development Authority (MIDA) – Promote solar investment, process tax incentive applications.

Construction Industry Development Board (CIDB) – Regulate construction works



5 MAIN ENTITIES

SEDA :

As implementing agency, responsible for implementation & administration of NOVA ,RAKYAT & GOMEN

⊘ST:

Issuance of License to RE producers generating more than 72kW

■TNB :

Facilitation of RE project applications, connection availability, connectivity, contract biding, T&C payment to FiAHs, collection agent for the RE Fund.



5 MAIN ENTITIES

■ MIDA :

Government's principal agency to oversee and drive investment into the manufacturing and services sectors in Malaysia.

■ MGTC :

MGTC is the government agency under the purview of Ministry of Environment mandated to lead the nation in the areas of Green Growth, Climate Change Mitigation and Climate Resilience and Adaptation



03 SCHEMES

APPLICATIONS, CHALLENGES, CHECKLISTS



System	Self Consumption (SELCO)	Net Energy Metering	l arge Scale Solar (LSS)	
Electricity	Self Consumption (SELCO)	(NEM/NOVA)		
Self Use				
Export				
Notes	 Consumed Fully Excess NOT allowed to be sold to TNB or SESB Roof tops & Car Porch 	 Consumed First Excess allowed to be sold to TNB or SESB Roof tops & Car Porch 	 Consumed : 0 Fully sold to TNB or SESB Any (almost) large area deemed suitable 	









LSS PROJECTS COMMERCIALLY OPERATIONAL

Figure 3: LSS Projects Commercially Operational in 2017/2018 and 2019/2020						
	2017/2018		2019/2020			
Location	Package Type	No. of Shortlisted Bidders	Export Capacity (MWac)	Package Type	No. of Shortlisted Bidders	Export Capacity (MWac)
Peninsula Malaysia	1MW to 5MW 6MW to 29MW 30MW to 50MW	3 6 7	10 115 309	1MW to 5.99MW 6MW to 9.99MW 10MW to 30MW	6 11 13	26 106 375
Sabah & Labuan	1MW to 5MW 6MW to 29MW	2 1	11 6	1MW to 5.99MW 6MW to 10MW	8 3	28 28
TOTAL		19	451		41	563

LSS Projects Commercially Operational in 2017/2018 and 2019/2020 Source: Suruhanjaya Tenaga (Energy Commission), "Announcement of Shortlisted Bidders for the Development of Large Scale Solar Photovoltaic (LSSPV) Plants for Commercial Operation in Peninsular Malaysia, Sabah and Federal Territory of Labuan, 2017 – 2018"



LSS Progress by Region 2022



https://www.st.gov.my/en/web/industry/details/2/17



LSS Progress by Region 2022

Region	Capacity Awarded (MW)	Operational Capacity (MW)	In progress (MW)	Percentage
Perlis	83.996	33.996	50	40%
Kedah	491.53	315.87	175.66	64%
P.Pinang	96	21	75	22%
Perak	542.18	138.88	403.3	26%
Kelantan	90	0	90	0%
Terengganu	323.99	106.99	217	33%
Pahang	309.916	109.916	200	35%
Selangor	218.97	66.98	151.99	31%
N. Sembilan	61	61	0	100%
Melaka	56.8	56.8	0	100%
Johor	68.99	68.99	0	100%
Sabah	113.9	50	63.9	44%
	2457.272	1030.422	1426.85	42%

2020 : 563 MW

https://www.st.gov.my/en/web/industry/details/2/17



- 3,200,000 Residential houses
- 450,000 Shop houses
- 90,000 Terrace factories
- 21,000 Stand-alone factories
- 1,000 Shopping malls
- 5,000 Government offices / buildings

Less than 1% is with a Solar PV Installation!



NOVA APPLICATION TO COMMISIONING



www.seda.gov.my/reportal/nem/



SELCO APPLICATION TO COMMISSIONING





CONSIDERATION FOR ROOFTOP

No.	Operation 24/7	Export Possible?	Tax Benefit	Recommend*
1	Yes	Yes	Yes	NEM
2	No	Yes	Yes	NEM
3	Νο	Yes	No	NEM
4	Yes	Yes	No	NEM
5	Yes	No	Yes	SELCO
6	Yes	No	No	SELCO
7	Νο	Νο	Yes	SELCO
8	No	No	No	SELCO



Com	pany Name :	
No.	DOCUMENT CHECKLIST	Done
	3 Sets of GT/JA Forms	
2	Latest super forms for the incorporation from the companies commission of Malaysia (CCM) for the company and share holdings	
3	latest company annual returns	
4	latest income tax return form - form C (3 years)	
5	Latest audited financial statement (1 year)	
6	Latest TNB bills (3 mths) / copy of TNB application form	
7	A copy of business license	
8	A copy of land title / tenancy agreement (Please provide SSM Super form of the land / building owner	
9	A copy of manufacturing licence (ML) or confirmation letter for company exemption from manufacturing licence (ML) under the industry coordination Act 1975 (if any)	
10	A copy of the Approval letter of the incentive / grants by MIDA or other government agencies (if any)	
11	Group organisation chart with shareholder equity structure (if any)	
12	A copy of invoices and receipts for first capital expenditure (CAPEX) incurred if any	
13	A copy of award letter form SEDA / ST (only for LSS / Biomass / Biogas / mini Hydro projects for business purpose)	
14	Project impact information as Appendix A (only for LSS /Biomass / Biogas / mini Hydro projects for business purposes	



IMPLEMENTATION CONSTRAINTS

Fluid regulatory requirements No clear directive on *HOW* to level up Lack luster industry engagement



16-08-2021 - 23-08-2021



The highest price of thermal generation being dispatched, it changed every half an hour; for NOVA participants, the offset of current-month electricity export to the grid would be based on the last-month SMP.

https://www.singlebuyer.com.my/resources-marginal.php







The highest price of thermal generation being dispatched, it changed every half an hour; for NOVA participants, the offset of current-month electricity export to the grid would be based on the last-month SMP.

https://www.singlebuyer.com.my/resources-marginal.php



04 MONEY

FUNDING, FINANCING, MODELS





Nevertheless, the energy sector still faces several issues and challenges, such as fragmented policies, impediments in the domestic oil and

gas market as well as non-competitive fuel procurement in the electricity subsector.



Chapter 9, 12th Malaysia Plan



Irradiance Comparison & Installed Capacity Whats Wrong with This Picture?

Malaysia's 'Lowest' :1200kWh/kW

Germany's Highest 1241kWh/kW:'Highest'

Germany's Irradiation Scale



International Energy Agency SEDA Malaysia



SPECIFIC YIELD

1200 kWh/kW	1350 kWh/kW	1500 kWh/kW
Klang Valley	Melaka	Kelantan
Taiping	Port Dickson	Penang
	Seremban	Kedah
	Johor	North Perak
	Pahang	Sabah
	lpoh	Alor Setar
		Perlis



Current Project Business Models

1. **Outright Purchase :**

1.1.Client pays the system by project progress**1.2.**Best choice for Value and R.O.I.

- 2. Solar Leasing :
- 2.1. 0% XX% of Capital Outlay, Balance on Lease basis
- 2.2. Fixed Monthly Payment for XX months
- 5. Solar Power Purchase Agreement (SPPA) :
- 5.1. Client buys back Solar Energy at lower rate
- 5.2. Discounted Tariff Type
- 5.3. Fixed Tariff Type
- 5.4. Commonly 20 25 years Contract/Commitment basis



ON THE HORIZON

P2P

- Peer-to-peer Energy Trading
- Pilot programme started in 2019, pending government's decision

TPA

- Third Party Access
- Already in place for telco network and gas distribution network
- Emerging demand from solar power generation

NEDA

- New Enhanced Dispatch Arrangement
- Halted for solar, waiting for re-opening



ESTIMATED RETURN ON INVESTMENT (ROI) Klang Valley, Taiping, Perlis, Kedah & Penang Areas

Category	Capacity (KW)	Years with GITA
Tariff B	250	3-4+
Tariff C1 & C2	700	4-5+
Tariff D	250	4-5+
Tariff E2	1,000	4-5+



FUNDING AND FINANCING

Business Models	Description	Recommended for
Solar Leasing	Instalment plans by solar service provider/ investor	Companies that are looking for monthly installment options without paying any upfront payment
Power Purchase Agreement	Energy performance contract with registered solar PV investor	Companies that doesn't want to own the PV assets and wants to hit their GBI/ISO KPI
Outright Purchase	Cash Term	Companies with good cash flow and wants faster ROI



MARKET VALUE & PV SYSTEM (CAPEX & OPEX)

Capacity (kW)	CAPEX (RM)	OPEX (RM)	OPEX (What's included)
< 12	10,000 - 50,000	200 - 2,000 per year	Solar panel: - panel cleaning - visual inspection
12 - 72			- performance evaluation
	50,000 - 220,000	2,000 - 4,500 per year	Inverter:
72 - 425			inspection of functionalityfan cleaning
	220,000 - 1,100,000	4,500 - 15,000 per year	
425 – 10,000			Cabling: - visual inspection
	1,100,000 - 22,000,000	15,000 - 650,000 per year	
> 10,000			Balance of system: - visual inspection
	> 22,000,000	> 650,000 per year	



FINANCIAL ENABLERS





05 MyRER

Discussion Points


Figure 6-3: Solar initiatives

SOLAR INITIATIVES	KEY ACTIONS UP TO 2025	KEY ACTIONS POST 2025		
1.1 Accelerate Net Energy Metering (NEM)	 Enhancement of existing NEM programme Accelerate NEM approval procedures Promote awareness of NEM Explore potential for government rooftop tendering program Future NEM programmes Review net metering tariff Lift capacity limit restriction Include Virtual Net Metering 	 Liberalization of NEM tariff and new retailers to take role of off-takers Continued implementation of government rooftop tendering program 		
1.2 Introduce new business model	 Enable corporate PPAs in line with Third Party Access framework Pilot and implement P2P energy trading Enhanced platform for RECs trading from rooftop and large scale solar, supporting corporate PPAs and Green tariff 	Large scale adoption of corporate PPAs in line with market reforms		
1.3 Enhance large scale solar auctions	 Continue to promote floating solar PV in LSS auctions Identify new LSS sites with state level cooperation 	 Auction design to align with evolving technological advances and global best practices 		



Highlights

- 1. Building on enablers mentioned in the MyRER which include :
 - 1.1.**TPA**
 - **1.2.Implementing the P2P**
 - **1.3.Lifting limits on future NEM**
 - 1.4. further LSS quota within 2025 period
 - **1.5.**Possibility of Virtual Power Purchase Agreements (VPPAs)
- 2. Enablers need to be activated and quota be released, as the 2025 target is based on installed capacity.
- Plan was meant to be released in 2018-2019 (Was a different PV landscape)
 3.1.e.g. TPA should continue with the condition that the systems be accompanied by energy storage systems (ESS)



Considerations

- 1. Roadmap has opened opportunity for
 - 1.1.improved policies & guidelines

1.2.New business models

- 2. The industry has the track record via national programs.
- 3. Addressing the fears expressed by the report " duck curve" effect from the solar PV penetration into the grid is further increased.
 - **3.1.Currently it is capped at 24%.**
 - 3.2.It is our opinion, the duck curve phenomena could be addressed by promoting energy storage.
 - **3.3.Battery storage will be the next chapter included in the industry.**



Other Considerations

- 4. ESG reporting required as a listing rule
 - 4.1.In October 2015, Bursa Malaysia issued amendments to the Main Market Listing Requirements ("Main LR") and ACE Market Listing Requirements ("ACE LR") (collectively referred to as the "LR") relating to sustainability statements in annual reports ("Sustainability Amendments"). Under the Sustainability Amendments, listed issuers are required to disclose a narrative statement of the management of material economic.
- 5. Hyper Data Centres require 100MW / day to operate
 - 5.1. As a minimum such a data centre would require a minimum of 500-600MW of generation which would include charging of energy storage systems.



06 EOL

END OF LIFE (EOL) MANAGEMENT, THE FUTURE



END OF LIFE MANAGEMENT





06 FOOD FOR THOUGHT

"Be the change you want to see in the world"



INCENTIVES & ENABLERS

Tax Breaks

- 1. 0% tax for PV BOS sale within Malaysia = "Buy Malaysia First"
- 2. Investment tax allowance for new equipment purchased to produce PV BOS
- 3. Tax rebate for R&D expenditure to commercialise BOS
- 4. Grants to encourage BOS manufacturing e.g. AC cable manufactures to develop and manufacture PV cables
- 5. Exemption of 10% Sales Tax (Import Duty can be exempted with Form E) for supply of locally manufactured BOS
- 6. TAX Holiday of 5 years for manufacturers which set up local BOS manufacturing in Malaysia

Enablers

- 7. Preferential tariffs with advantage of between 5 10 % for projects using locally manufactured BOS Components
- 8. Allocation of state land at discounted lease to encourage the setup of local manufacturing
- 9. Fast track approval with directive from federal government to expedite construction of BOS manufacturing facilities to expedite set up process
- 10.Rebate for using local content for investors to this reducing the burden e.g. Rm1.00 spent on local BOS = 5% rebate



IMPACT OF PV INDUSTRY ON RMK12

Chapter 5 RMK12

- 1. 5-8 building on eRezeki : B40 leveraging on digital platforms (In PV there is IoT, Big Data, Cloud, Drone fleet management etc.)
- 2. 5-9 further TVET opportunities (PV requires skilled labour with export potential, previous TVET 289,884 graduates could be re-skilled for PV)
- **3**. 5-19 This will help towards the 65% target for participation of skilled Bumiputra in Skilled Occupation Category
- 4. 5-24 In turn will help narrow the B40 income inequality
- 5. 5-24 B40 empowerment and increased standard of living
- 6. 5-25 TVET support of B40 for PV skills training along with synergy with JPK will help increase participation in supply chain
- 7. 5-25 This will form the seeds for entrepreneurship with internationally marketable skills in a sunrise industry

1



THE OPPORTUNITY38%26%US\$1,045.96US\$717.81US\$1,045.96FROMmillionTOMillionMOV(0.4)

Job creation from NOVA & Utility Scale : 14,581 Direct, 93,630 Indirect

"Previous prices were not competitive but given the current state of the market there is a need to act to overcome the situation & an opportunity to effect positive change in the process"

- Note PV Modules and inverters are the excluded items in the BOS
- BOS Includes contingency, consultancy & project development cost



Solar Photovoltaic Systems Workshop of the Malaysian Photovoltaic Industry Association (MPIA) and Malaysian Rubber Council (MRC)

Wed 6 July 2022





Introduction to Solar Photovoltaic Systems

Dr. Sulaiman Shaari

Master Trainer, Malaysian Photovoltaic Industry Association (MPIA), Petaling Jaya, Selangor Professor, Faculty of Applied Sciences, Universiti Teknologi MARA (UiTM), Shah Alam, Selangor

+60 16 284 8842

solarman1001@gmail.com

Total number of slides = 47





Session 1

- □ What photovoltaics (PV) is
- **G** Know key information
- **Ensuring performance**

Session 2

Question and Answer

Session 1

□ What photovoltaics (PV) is

- **G** Know key information
- Ensuring performance

1) What

- **Photovoltaics** (PV) is light converted directly into electricity.
- 2) Technology
 - *Solar* cell, i.e. a PV semiconductor device.
- 3) How
 - Light energy (photon) impinges on specially-treated PV cell.
 - Photon is absorbed and electric charge pairs are created.
 - External conductor across ends of PV cell provides path for charge to travel.



http://www.fsec.ucf.edu/en/consumer/solar_electri city/basics/how_pv_cells_work.htm





- 4) Electricity generated by PV is direct current (DC) type.
- 5) Conventional material used for PV cells is silicon due to availability and suitability.



Make-up of a PV cell



What is happening



From sand to cell 7)



Thin-film





Monocrystalline Ingot

Silicon Wafer

finger

Solar cell

https://www.cleanenergyrev iews.info/blog/solar-panelcomponents-construction

Silica Sand

Crystalline Silicon

Polycrystalline

Cell



Video showing how to grow a silicon ingot

https://www.youtube.com/ watch?v=XbBc4ByimY8

https://www.energy.gov/eere/solar /solar-photovoltaic-cell-basics

Monocrystalline



Various types of PV technology 8)

Mono-crysalline





Multi-crysalline

Amorphous







Dye Sensitised Solar Cells (DSSC)

Organic











9) Various types of PV technology



Chawla *et al.*, 2020







Array (2 by 3 i.e. 2 parallel strings by 3 modules in series per string)



String (2 modules in series)



- 11) Grid-connected (GC) PV energy system is connected to the utility grid.
- 12) Off-grid (OG) PV energy system is not connected to the utility grid.
- 13) Type of PV system connection (topology) determines the:
 - Equipment
 - Flow of electricity
 - Scheme
- 14) Other names:
 - GCPV is also called on-grid or grid-tied
 - OGPV is also called stand-alone or remote power system









- 15) A complete PV system comprises:
 - PV array the PV modules connected in series-parallel
 - Balance of System (BOS) all other components to make the system function as per designed





- 16) Topologies:
 - GCPV system
 - (without battery)
 - (with battery)
 - OGPV system
 - (direct coupled)
 - (with battery)
 - (with battery and generator)



Session 1

- What photovoltaics (PV) is
- **C** Know key information
- **Ensuring performance**



 Malaysian Standards (MS)



- 2) MS based on International Electrotechnical Commission (IEC):
 - IEC 61215
 - IEC 61730
 - IEC TS 62804
 - etc
- 3) Example: IEC 61215 consists of 19 module tests:
 - Temperature cycling
 - Outdoor exposure test
 - UV preconditioning
 - Humidity freeze test
 - Damp heat test
 - Hail test

(IEC)·						MALAYSIAN MS 61836:2010				
					5	<u>.</u>		STA	NDARD	
(11)		MALA STAN	YSIAN MS 1837:2018 DARD					SOLAF SYSTE SYMBO	R PHOTOVOLTAIC ENERGY MS - TERMS, DEFINITIONS AND DLS	
		Installatic (PV) syste (Second r	on of grid-connected photovoltaic em evision)							
	<u>k</u>	<u>Þ</u>	MALAYSIAN MS 62257-1:2 STANDARD	009		Ŀ	Ĵ	Y	MALAYSIAN MS 2002: STANDARD	2020
			RECOMMENDATIONS FOR SMALL RENEWABLE ENERGY AND HYBRID SYSTEMS FOR RURAL ELECTRIFICATION PART 1: GENERAL INTRODUCTION TO RURAL ELECTRIFICATION						Testing and Commissioning of Grid-Connected Photovoltaic System	
			ICS: 27.160, 27.180 Descriptor, sider energy engineering, with bridge systems, other alternatives sources of energy, electricity	. net					ICS: 19.080, 27.160 Dearphase dedical and dedicars to drag, solar aways angleworks	
			© Copyright 2009						© Copyright 2020 DEPARTMENT OF STANDARDS MALAYSIA	

DEPARTMENT OF STANDARDS MALAYSIA





- 4) A PV cell or module is rated at a **Standard Test Condition** (STC) characterised under these:
 - Irradiance, $G = 1,000 \text{ Wm}^{-2}$
 - Temperature of module, $T_m = 25 \text{ deg C}$
 - Air Mass, AM = 1.5



Climate chamber

https://www.espec.co.j p/english/products/me asure-semicon/pid/





5) Results and datasheet



Tolerance *f*_{mm}

Temperature coefficients

$$\alpha = \frac{\frac{\%}{^{0}C}}{\beta}$$
$$\beta = \frac{\frac{\%}{^{0}C}}{\gamma}$$
$$\gamma = \frac{\frac{\%}{^{0}C}}{\gamma}$$

SUNPOWER® P3-420-COM-1500



Se CanadianSolar

High density MONO PERC module **400W~420W** CS1U-400|405|410|415|420MS





5) Results and datasheet





Power = *Current* × *Voltage*



5) Results and datasheet





5) Results and datasheet

Model	SPR-P3-420-COM-1500
Nominal Power (Pnom) ⁴	420 W
Power Tolerance	+5/-0%
Efficiency	20.4%
Rated Voltage (Vmpp)	45.3 V
Rated Current (Impp)	9.28 A
Open-Circuit Voltage (Voc	54.4 V
Short-Circuit Current (lsc)	9.92 A
Maximum System Voltage	1500 V IEC
Maximum Series Fuse	18 A
Power Temp. Coef.	-0.34%/°C
Voltage Temp. Coef.	−0.28%/°C
Current Temp. Coef.	0.06% / °C
Standard Tests ⁵ IEC	61215, IEC 61730

CS1U	420MS			F
Nominal Max. Power (Pmax)	420 W			151
Opt. Operating Voltage (Vmp))44.9 V			Τe
Opt. Operating Current (Imp)	9.37 A			
Open Circuit Voltage (Voc)	53.8 V			Т
Short Circuit Current (Isc)	9.80 A			
Module Efficiency	20.4%			
Operating Temperature	-40°C ~	+85°C		
Max. System Voltage	1500V (I	EC) or		
Module Fire Performance	CLASS C	(IEC 6		
Max. Series Fuse Rating	15 A			
Application Classification	Class A			
Power Tolerance	0~+10	W		
Temperature Coefficient (Pr	nax)		-0.37 % /	°C
Temperature Coefficient (Voc)			-0.29 % /	°C
Temperature Coefficient (Isc)			0.05 % /	°C
Nominal Module Operating Temperature			43±3 °C	

Fill factor

Efficiency

Temperature coefficients

Tolerance



5) Results and datasheet

Compare with a different type of module datasheet

DUOMAXtwin

Temperature Coefficient of PMAX	
Temperature Coefficient of Voc	
Temperature Coefficient of lsc	

- 0.34%/C	Maximum Power-PMAX (Wp)
- 0.25%/C	Maximum Power Voltage-VMPP (V
0.04%/°C	Maximum Power Current-IMPP (A)

BIFACIAL	DUAL GL	LASS144
-----------------	---------	---------

Open Circuit Voltage-Voc (V)

Short Circuit Current-lsc (A)

Pmax gain

Peak Power Watts-PMAx (Wp)*	435
Power Tolerance-PMAX (W)	
Maximum Power Voltage-V _{MPP} (V)	40.8
Maximum Power Current-Impp (A)	10.67
Open Circuit Voltage-Voc (V)	48.9
ShortCircuitCurrent-lsc (A)	11.24
Module Efficiency η (%)	19.7
Maximum Power-PMAX (Wp)	479
Maximum Power Voltage-VMPP (V)	40.8

11.74

49.1

12.36

10%

Fill factor

Efficiency

Temperature coefficients

Tolerance



5) Results and datasheet



State Of Charge (SOC) = Available Battery Capacity remaining (%)







5) Results and datasheet



Temp. °F	Temp. °C	Factor
80	26.7	1.00
70	21.1	1.04
60	15.6	1.11
50	10.0	1.19
40	4.4	1.30
30	-1.1	1.40
20	-6.7	1.59

No	Parameter / Rating	Value	Unit
1	Model	SBS200	-
2	Construction	VRLA	-
3	Nominal battery voltage	12	V
4	Capacity	200	Ah
5	Discharge rate	10	hours (h)
6	Reference temperature	20	°C
7	Cycle use voltage	14.5 – 15.1	V
8	Stand-by voltage	13.4 - 13.7	V
9	Self-discharge rate	2.5	% per month
10	Maximum DOD	80	%
11	Coulombic efficiency	90	%
12	Cycle life	1,000	cycles
13	Operating ambient temperature	-10 to 50	°C
14	Dimensions (L x W x H)	521 x 241 x 220	mm
15	Mass	65	kg
16	Terminals	2	-

https://www.leadingedgepower.com/support/



5) Results and datasheet





Number of cycles(Cycles)

Session 1

- □ What photovoltaics (PV) is
- **G** Know key information
- **Ensuring performance**

Ensuring performance

Clear goal and quantified gold

1)





Does system meet intended purpose and deliver promises?






What, why, who, how, when: 2)

What

- Adequate and accurate info
- Quality product

Why

- Right decision
- Appropriate approach
- Accurate design

Who

- Talented people
- Competent skill
- Conducive environment
- Efficient eco-system



- Always
- Dynamic







https://solargis.com/maps-and-gis-data/



Talented human resource









- 3) Design steps for GCPV systems:
 - A. Establish: Utilisable area; Energy-Power constraint; Budget
 - B. Sizing of PV array to inverter (DC-AC ratio)
 - C. Total number of modules
 - D. Modules in series string
 - E. Number of parallel strings
 - F. Sizing of BOS components
 - G. Estimating losses
 - H. Prediction of system performance
 - I. Costing and Return on Investment (ROI)





- 4) Design steps for **OGPV** systems:
 - A. Establish: Energy-Power requirement; Constraints; Budget;
 - B. Link load and resource: worst design month
 - C. Establish system voltage
 - D. Determine currents in system
 - E. Establish storage battery required
 - F. Configure PV module and controller
 - G. Configure inverter and load
 - H. Configure genset and system topology
 - I. Costing and Return on Investment (ROI)









30



6) Simulated performances









7) Comparative system prices



Does system meet intended purpose and deliver promises?

US\$ per watt

USD/W	Australia	China	France	Germany	Italy	Japan	United Kingdom	United States	
Residential	1.8	1.5	4.1	2.4	2.8	4.2	2.8	4.9	
Commercial	1.7	1.4	2.7	1.8	1.9	3.6	2.4	4.5	
Utility-scale	2.0	1.4	2.2	1.4	1.5	2.9	1.9	3.3	
Source: IEA – Technology Roadmap: Solar Photovoltaic Energy report ^{[7]:15}									

Typical PV system prices in 2013 in selected countries (USD)

https://en.wikipedia.org/wiki/Photovoltaic_system





Cost of energy generation 8)

Cost of generated kilowatt-hour by a PV-System (US¢/kWh)[hide]depending on solar radiation and installation cost during 20 years of operation												
Installation	Insolation annually generated kilowatt-hours per installed kW-capacity (kWh/(kWp·y))											
cost in \$ per watt	2400	2200	2000	1800	1600	1400	1200	1000	800			
\$0.20	0.8	0.9	1.0	1.1	1.3	1.4	1.7	2.0	2.5			
\$0.60	2.5	2.7	3.0	3.3	3.8	4.3	5.0	6.0	7.5			
\$1.00	4.2	4.5	5.0	5.6	6.3	7.1	8.3	10.0	12.5			
\$1.40	5.8	6.4	7.0	7.8	8.8	10.0	11.7	14.0	17.5			
\$1.80	7.5	8.2	9.0	10.0	11.3	12.9	15.0	18.0	22.5			
\$2.20	9.2	10.0	11.0	12.2	13.8	15.7	18.3	22.0	27.5			
\$2.60	10.8	11.8	13.0	14.4	16.3	18.6	21.7	26.0	32.5			
\$3.00	12.5	13.6	15.0	16.7	18.8	21.4	25.0	30.0	37.5			
\$3.40	14.2	15.5	17.0	18.9	21.3	24.3	28.3	34.0	42.5			
\$3.80	15.8	17.3	19.0	21.1	23.8	27.1	31.7	38.0	47.5			
\$4.20	17.5	19.1	21.0	23.3	26.3	30.0	35.0	42.0	52.5			
\$4.60	19.2	20.9	23.0	25.6	28.8	32.9	38.3	46.0	57.5			
\$5.00	20.8	22.7	25.0	27.8	31.3	35.7	41.7	50.0	62.5			
		_										



Does system meet intended purpose and deliver promises?

Notes:

- Cost per watt for rooftop system in 2013: Japan 1) \$4.64, [136] United States \$4.92, [136] and Germany $2.05^{[137]}$
- 2) Generated kilowatt-hour per installed watt-peak, based on average insolation for Japan (1500 kWh/m²/year), United States (5.0 to 5.5 kWh/m²/day),^{147]}and Germany (1000 to 1200 kWh/m²/year).
- 3) A 2013 study by the Fraunhofer ISE concludes LCOE cost for a small PV system to be \$0.16 (€0.12) rather than \$0.22 per kilowatt-hour as shown in table (Germany).

https://en.wikipedia.org/wiki/ Photovoltaic_system



- 9) Literacy in PV:
 - a) Knowledgeable; competent
 - b) Job ready and problem solver



35

Ensuring performance

10) Energy output

• Amount of energy generated by the system.

 $E_{out} = P_{array \, STC} \times PSH \times f_{mm \, p} \times f_{tem \, p} \times f_{clean} \times f_{age} \times f_{unshade} \times \eta_{cable} \times \eta_{inv}$

Where

Eoutis energy output (kWh)PSHis peak sun hour (h)

11) Final yield

• Amount of energy output by the system per unit capacity.

 $Y_f = \frac{E_{out}}{P_{array_stc}}$

Where

 Y_f is final yield (kWh kW⁻¹)







12) Energy performance index

• Dimensionless quantity that gives the overall quality of the system.

FDI -	_	Eout measured	$\vee 1$	000%
LII -	_	Eout expected	~1	00%0

Where

EPI	is energy performance index (dimensionless)
Eout measured	is energy from meter readings (kWh)
Eout expected	is <i>E_{out}</i> (kWh)

13) Capacity factor

• Dimensionless quantity that gives the overall quality of the system.

$$CF = \frac{E_{measured}}{P_{out} \times 24 \text{ hours} \times No.of \text{ days}} \times 100\%$$

Where

CF = 17% (ST)

- *CF* is performance ratio (dimensionless)
- *P*_{out} is output power from system (W)

14) Performance ratio

- Dimensionless quantity that gives the overall quality of the system.
 - $PR = \frac{Y_f}{PSH} \qquad PR = 75\% \text{ (SEDA)}$

Where

PR is performance ratio (dimensionless)

Performance ratio revisited: is PR >90% realistic? Nils H. Reich, Bjoern Mueller, Alfons Armbruster, Wilfried G. J. H. M. van Sark, Klaus Kiefer and Christian Reise





ICPT (-RM0.0225 x 677kWh

V		i /	
AL AVELAN DUOT	OVOLTAIC IND	LICTOV ACC	OCIATI



15) Industry players

https://mpia.org.my

<u>http://www.seda.gov.my/directory/</u> <u>re-industry-directory/</u>

	Pekat Solar Sdn Bhd	Times-Lite	HSS	ERAMAZ	MALAKOFF	SMEC	SUNWAY'	VSD	TNBX	InverPower	0	Ø	Shorefield	P	SHRDC	RINGER	ditrolic
MSR	CO REMAINSMAS	GADING KENCANA	SFg	energy	TNB Labs	Malene KUALA LUMPUR	Ormal BOLLITCHE BOH BHO		PESTECH	*			SSM		Ws	۵	MATTAN
	TERA VA	YONGYANG	MAX BELL	JJ-LAPP	MiE	Osalcon	Johnson Solar	Looop	ABUS SPEKTBUM		KISMEC		M	0		RAM	
SOLFOCUS	RGS 🔛	PATHGREEN	Solar #* Sunyield	REV TECH	NEFIN	Panasonic	Master Inc. Wire @ Cable	notech son bhdiassan	STERLING	Contract for the second	integrated Group	lanaa	Links with	cenergi	S	RATINGS	QAS
AnSolar		SAMAIDEN		RENÖSUN	Kyocera	ROZLAN KHUEN	QRE	EFS revision	MFCB	V	PS 💠	ztw	buy solar	8114	ABMANE	/IRC	KAC BOOM
SUNNY SKY Solutions		⊗ILS ∆S	SOLARBINA	ΝΛΝΟΡΛΟ		c <mark>Marin Solar</mark>	next	PVHITECH	⇒ JLT	₹ <u>T</u> E	\$			٢	Ap	a	3
		JASOLAR	TÜVRheinland" Precisely Fight.	LONG	SHIZEN ENERGY	PETRONAS	GMA	Huatraco [®]		s.		ME	3			0	\$
	HA∳ILWAN	ZEC SOLAR	SHER	🔆 CLEANTECH SOLAR	VERDANT"	🌗 мsig	Bollaur John Shd.	⅔∖ MLEUSOLAR	GENERALI			anorgy		<i>B</i>			
Leader to contractly tion that		JACOBS		anora	RES	NERTHERN	EVFATTH	Enersite Solution	GunGate		MAILVA		First Solar				
MUDAJAYA SINCE 1965		PLUS	a IMENOV	A MINA Consulting Engineer	BizLink	ENERGY &	Cekap	MBSB BANK Fuel Dr face Assence	A Number of OCHE Group								
					SUNSEAP		SUNWAY	ECODWELL	₩ 0 L T ≣ K								



16) Authority and compliance

SEDA

Implementing agency, responsible for implementation & administration of NOVA, RAKYAT & GOMEN

EC

Issuance of License to RE producers generating more than 72 kW

TNB

Facilitation of RE project applications, connection availability, connectivity, contract biding, T&C payment to FiAHs, collection agent for the RE Fund.

MIDA

Principal agency to oversee and drive investment into the manufacturing and services sectors in Malaysia.

MGTC

Agency under Ministry mandated to lead the nation in the areas of Green Growth, Climate Change Mitigation and Climate Resilience and Adaptation



17) Real installations



Company B Perak

Company A Selangor





Company C EC Building, Putrajaya

https://www.st.gov.my/en /details/aboutus/9



17) Real installations



SHRDC Shah Alam

Company D Penang

> Company E Selangor



Sulaiman Shaari, Selangor







17) Real installations

Company F Sarawak



JKR, Sabah





Company G Tioman, Johor



17) Real installations

4.0kWp Grid-Connected Photovoltaic (PV) System - Residential

Solar PV Modules	16 Pieces of Canadian Solar 250Wp
	Polycrystalline PV Modules
Inverter	1 X SMA Sunny Boy 4000TL (SB4000TL-21)
Type of Installation	Building Integrated (Installation as Building Materials)
*Energy yield	Expected average annual energy yield for 21 years of 4,319.80
	kWh
**Monthly FIT revenue	Average of RM 451.56 per month for 21 years
System Performance Ratio	76.5 % based on design calculation

2020 May	PSH (h)	Tmax (°C)	G max (Wm ⁻²)	E dc (kWh)	E ac (kWh)	FY (kWh kW ⁻¹)	PR
3	2.65	58	621	8.4	8.3	2.09	0.79
4	5.06	54	545	15.2	15.0	3.74	0.74
5	5.22	56	651	14.5	14.2	3.57	0.68
6	3.80	56	564	12.2	12.1	3.02	0.79
7	3.46	57	586	11.3	11.1	2.78	0.80
8	3.64	56	604	11.3	11.2	2.80	0.77
9	3.24	55	505	10.6	10.5	2.62	0.81

Ave PR = 0.769



Performance Ratio 2020



How is yours?

i DN

Does my presentation meet intended purpose and deliver promises?







Thank you

Malaysian Photovoltaic Industry Association (MPIA)

SW-03-08, Cova Square, Jalan Teknologi, Kota Damansara, PJU 5, 47810 Petaling Jaya,Selangor, Malaysia

Website: <u>www.mpia.org.my</u> Facebook: <u>facebook.com/mpiamalaysia</u> Email Address: <u>secretary@mpia.org.my</u> Tel : <u>+603 6151 7227</u>

Session 2

Question and Answer

i)N



Critical Connectivity Solutions for Solar Systems

John Hng Head of Renewable Energy JJ-LAPP ASEAN



1) The common threats & issues in a solar systems

2) The common mistakes made in the solar connectivity system

3) What are the important points to take note while performing crimping and assembling in a solar system

4) The Standard of Procedures (SOPs)

5) Practical session involves every participant to perform the crimping & assembling process (JJ-Lapp will provide the samples & tooling needed)





Always Remember Safety First ✓





Disaster caused by POOR CONNECTION / Low Quality Components





Common Issues & Threats in Solar Systems Connection





Connectivity Threat - Crimping Issue @ sites





Common Issues | Poor Quality & Workmanship



Connection point melted

Common Issues | Poor Quality & Workmanship







Common Issues | Poor Quality Solar Cables



JJ-LAPP

Low cost | Low Quality solar cable





Double Insulated

Single Insulated







Common Issues | Poor Quality & Workmanship





Threat | Poor Connection | Poor Quality





JJ-LAPP

Threat | Poor Ventilation | solar cables melting



VIDEO

Threat | Poor Quality | solar cables outer jacket cracking



* VIDEO *

JJ-LAPP
Threat | Poor Connection | Poor Quality





Threat | REALLY Poor Connection





Threat | Poor Connection causes Fire









JJ-LAPP

Poor connectivity causes TOTAL LOST





Threat | DC Arc Faults – Solar Fires







AD8 testing, this is done in **drinkable water**. Details of the test as under (only for academic interest).

AD8 test follows EN 50525-2-21 (submersion standardization for H07RN8-F submersible-pump rubber cable).

==>EN 50525-2-21, Annex D (Electrical water resistance):

D.1: Voltage pre-testing of 20m sample in drinkable water of 20 $^\circ\text{C}$

- 1 hour of submersion of complete cable
- Afterwards AC voltage test per Section 6 of EN 50395

The long-term immersion test to conduct is :-1.5 kV DC-

3.000 hours submersed in water-Water temperature of 85 $^{\circ}$ C-NaClsalt concentration of 3 % (low quality products will offer only 1 % = 10 g/ltr.)-Breakdown shall not occur during submersion-After submersion, no damage shall be visible on the sample's outer surface-Min. insulation resistance after 3.000 h (low quality products will offer only 240 h, **so quality test is 1150 % longer**, under even saltier conditions) of submersion shall be 50 GOhms



Flooded Site video

Beware of what is WATER RESISTANCE vs WATER PROOF

The misconception that you can lay PV1-F cable in empty piping underground, you have to clear out here. Laying the solar cable in conduits does not improve here: Minimal damage to the empty pipe causes water to penetrate the pipework, condensation causes the water in the pipes to run off and can no longer run off. As a result, the solar cables are permanently in the water. It is almost impossible to keep water out of underground conduits. Completely right there are no general working instructions. It has meanwhile (2018) found that conduits even increase the problem of water resistance, ie PV1-F cables are ideally laid in the sand bed.



Some datasheets refer to the current (January 2018) UL 44 5.4 "Long-term insulation resistance in water" as well as to the (December 2015) valid UL 2556 6.4 "insulation resistance".) Solartechnik Bayern points out that these tests are not specific to solar cables. The UL 44 refers to thermoset insulated cables, the UL 2556 to normal cables. Solar cables, however, are to be regarded as separate due to the temperature specification (fire retardant) as well as the system voltages (up to 1,500VDC) and therefore can not be subordinated to these (US) test specifications are an aid to the manufacturers to qualify their own products, however, the test procedure in the respective regulations is to apply to the respective cable. For solar cables there are no such stored test specifications by date. Solar technology Bavaria would also be no UL (USA) test specification for the water resistance of solar cables known.







Good practices to minimize the THREATS

Correct SOPs





Connectivity Examination | Thermal Imager



JJ-LAPP

Good connection – tidy wiring / cable management



JJ-LAPP

Part. No.	Color insulation	Color outer sheath	Conductor cross section [mm ²]	Outer diameter approx. [mm]
1023651	white	black	1 x 2,5	5.0
1023652	white	black	1 x 4	5.4
1023653	white	black	1 x 6	6.0
1023654	white	black	1 x 10	7.2
1023655	white	black	1 x 16	8.7
1023656	white	black	1 x 25	10.6
1023657	white	black	1 x 35	12.2
1023658	white	black	1 x 50	14.4
1023659	white	black	1 x 70	16.4
1023660	white	black	1 x 95	18.4
1023661	white	black	1 x 120	20.2
1023662	white	black	1 x 150	22.4
1023663	white	black	1 x 185	25.2
1023664	white	black	1 x 240	28.6
1023665	white	black	1 x 300	32.0

Each line is marked properly with industrial grade cable marking





JJ-LAPP

Wind Energy Solar Energy

Waterproof

8

Nicely designed & constructed – Malaysia





Well Constructed & Maintained | Ground Mounted - Vietnam



JJ-LAPP

Floating Solar | Safety | High ROI - Thailand



JJ-LAPP



Well Designed and High ROI – Laos



Great Success projects – Floating Solar Projects – ASEAN region



Good performance for factories rooftop installation - Malaysia







Components as most prone to failure

• In a PV system, the components which have been and continue to be the most prone to failure are the cables, connectors and the junction box on the rear of the PV module.

The true savings and better investment

• It is interesting to note that these components comprise only 1%-2% of the overall cost of a PV module system and price savings among component choices are rarely more than 20%. Therefore, it is appropriate to ask if a savings of 0.002 percent gained by using cheaper components is justified when considering the additional safety risks and decreased efficiency such a choice might entail.

Sustainable PV system

• The European experience has shown that for a system to last the warranted lifetime of 25 years, PVC and rubber cables, in addition to connectors which are not moisture proof, will ultimately prove to be the weakest links.



Site Visit & Critical Connectivity Technical Workshop for Our ASEAN Customers



JJ-LAPP





INSURANCE

SUPPORT FOR SOLAR PV PROJECTS

Presented by





What is Insurance?

- A contract between insurance company and policy holder
 - Financial protection or reimbursement against losses



Insurance contribute to industry

- Security & Safety
- Economic & financial stability
 - Development



Security & Safety

- First financial responder
 - Recovery for claimant
- Insurance claim payment benefits supply chain
 - Risks Mitigator



Economic & Financial Stability

- Softening financial impact
 - Sustaining supply chain
- Reduce the need for rainy day fund



Development

- Enable infrastructure development
 - Innovation cataylst

INSURANCE SUPPORT FOR SOLAR PV PROJECTS



anora

SOLARPRO

INSURANCE PROTECTS THE ECOSYSTEM



INSURANCE



protects interests of



GOVERNMENT

Safeguards the Government's aspiration to meet the new 40% Renewable Energy target.



FINANCIERS

Banks and other financiers' need the comfort of the loanee's assets are well insured.



PV SERVICE PROVIDERS

Protection from all types of risks for every stage: design to installation to commissioning to 0&M.



A solar PV specific insurance should insure more than the average fire and all-risk perils AND compensate the insured during system downtime.

INSURANCE IN SOLAR PV ECOSYSTEM

anora solvapao



A vehicle crashed into interconnecting pole outside solar farm, causing zero energy production and supply disruption for a week.





PROBLEM

- Solar farm was **shut down** while the pole and cables are repaired
- Income generated by the solar farm is **lost**



SOLUTION

• Solar PV system insurance



RESULT

• Client's income is **compensated** and financial risk is mitigated

Damage to the roof structure of the owners' building due to installation or operational & maintenance works.



PROBLEM

• Structural and content damage of the owner's property e.g. building, stocks, machinery and etc.

SOLUTION

• Project insurance



RESULT

• PVSP's financial risks are mitigated

The RPVI entered into a Power Purchase Agreement with the offtaker.

The Solar PV system causes damage resulting in interruption to the offtaker's production line.





PROBLEM

• Manufacturer unable to produce its products and suffer massive financial losses

SO

- SOLUTION
- Line stoppage insurance



RESULT

 Offtaker and RPVI's financial risks are mitigated

The PVSP is performing preventive maintenance on the Client's PV modules on the roof during its DLP period.

While descending from the roof, the skylift lost balance and hit the Client's building and damaged its roof and walls.





PROBLEM

• The EAR policy's DLP period **does not cover** damage to Principal's Existing Property.

SOLUTION

SolarPro Maintenance insurance



RESULT

• PVSP's financial risks are mitigated

SOLARPRO SUITE OF SOLUTIONS

anora SOLARPRO

SolarPro protects everything from Residential, Commercial & Industrial rooftop installations & Large-Scale Solar farms



THANK YOU

anora[®] SQLARRO[®]
SHAPING A SUSTAINABLE FUTURE

It's Our Responsibility to Go Renewable!



Presented by

Name: Teresa Tan Hooi Ying

Position: Vice President, SME Product Development

CIMB

FORWARD WITH SUSTAINABILITY

CIMB has always emphasized value creation which requires a delicate balancing of the long term interests of its people, planet and profitability.

ENVIRONMENTAL, ECONOMIC & SOCIAL





CLIMATE CHANGE is affecting all of us.





It is not just an environmental problem.



Physical damages Operational risk



Resource scarcity Transportation cost



Demand

Prioritize sustainability Eco-friendly products



Regulation ESG requirement Carbon tax

Facts Source: Renewable Energy Magazine Photos Source: Madison.com, Time, BuzzFeed, FreedomWorks



SHAPING A SUSTAINABLE FUTURE



It's REWARDING to go RENEWABLE

Save your bill. Save the Earth.





FINANCING SUITE

Empowering businesses in the ecosystem of solar energy



Note: Financing application subject to Bank's credit assessment & approval.



THE JOURNEY of Going Renewable

Begin your journey •••



General Documents Requirement:

- Audited / management accounts (3 years)
- Bank statement (6 months)
- Business registration / statutory documents
- Identification documents
- Booking form / contract to purchase solar PV
- Any other documents required by the Bank

Enjoy saving & start consuming solar energy



Solar Panel Vendor under the Bank's Panel

Empaneled under the online platform buy**solar** https://www.buysolar.my/ ERDANT" GSPAR SOLARVEST SAMAIDEN SOL AD Turning Sunlight Into Investment CHANGE THE WAY PEOPLE GET POWER A subsidiary of Tenaga Nasional Berhad GSPARX Sdn Bhd Verdant Solar Sdn Bhd Solarvest Holdings Berhad Samaiden Sdn Bhd PLUS 20WER XNERGY ONGYANG OWERING YOUR FUTURE SOLAROOF REINVENTING ENERGY We Power Venture Sdn Bhd Plus Xnergy Services Sdn Bhd Yongyang Sdn Bhd ERS Energy Sdn Bhd (formerly known as Plus Solar Systems Sdn. Bhd.) ひってつ MAN HA€Ì Solar Sdn. Bhd BENEWABLE ENERGY AUTOMATIO Automation Brilliant Solar Sdn Bhd Hasilwan (M) Sdn Bhd VSD Automation Sdn Bhd Leader Solar Sdn Bhd

Bank's panel





6/27/2022

CIMB Renewable Energy Financing – Low Carbon Transition Facility-i

- Financing limit up to RM1m*
- Attractive financing rate of 5% p.a.
- Financing tenure up to 10 years*
- Wide range of CIMB solar panel vendors for consultation and installation



*subject to eligibility

9



Assessment by CIMB

- 1. 51% owned by Malaysian
- 2. Within Bank's acceptable risk rating
- 3. Good repayment/payment credit conduct history (CCRIS)
- 4. Positive tangible networth company
- 5. Age of sole-proprietor or key partner is within 21 to 65 year old
- 6. business sector is NOT Investment Holding, NRCC, NGOs, NPOs, Religious Organizations, Limited Company (Syarikat Berhad), Co-Ops (Koperasi), Clubs
- 7. Property must be owned by Applicant / Key Person







SUMMARY

- CIMB's sustainability agenda
- Products offering & features
- Application process



THANK YOU FROM TOMORROW